By: Senator(s) Dearing

To: Finance

SENATE BILL NO. 2278

1 2 3 4 5	AN ACT TO AMEND SECTION 27-25-503, MISSISSIPPI CODE OF 1972, TO EXTEND THE REPEALER ON THE EXEMPTION FROM SEVERANCE TAX ON CERTAIN "NEW" OIL; TO AMEND SECTION 27-25-703, MISSISSIPPI CODE OF 1972, TO EXTEND THE REPEALER ON THE EXEMPTION FROM SEVERANCE TAX ON CERTAIN "NEW" GAS; AND FOR RELATED PURPOSES.
6	BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MISSISSIPPI:
7	SECTION 1. Section 27-25-503, Mississippi Code of 1972, is
8	amended as follows:
9	27-25-503. (1) Except as otherwise provided herein, there
10	is hereby levied, to be collected hereafter, as provided herein,
11	annual privilege taxes upon every person engaging or continuing
12	within this state in the business of producing, or severing oil,
13	as defined herein, from the soil or water for sale, transport,
14	storage, profit or for commercial use. The amount of such tax
15	shall be measured by the value of the oil produced, and shall be
16	levied and assessed at the rate of six percent (6%) of the value
17	thereof at the point of production. However, such tax shall be
18	levied and assessed at the rate of three percent (3%) of the value
19	of the oil at the point of production on oil produced by an
20	enhanced oil recovery method in which carbon dioxide is used;
21	provided, that such carbon dioxide is transported by pipeline to
22	the oil well site and on oil produced by any other enhanced oil
23	recovery method approved and permitted by the State Oil and Gas
24	Board on or after April 1, 1994, pursuant to Section 53-3-101 et
25	seq.
26	(2) The tax is hereby levied upon the entire production in

27 this state regardless of the place of sale or to whom sold, or by

28 whom used, or the fact that the delivery may be made to points

29 outside the state, and the tax shall accrue at the time such oil

30 is severed from the soil, or water, and in its natural, unrefined

- 31 or unmanufactured state.
- 32 (3) Oil produced from a discovery well for which drilling or
- 33 re-entry commenced on or after April 1, 1994, shall be exempt from
- 34 the taxes levied under this section for a period of five (5) years
- 35 beginning on the date of first sale of production from such well,
- 36 provided that the average monthly sales price of such oil does not
- 37 exceed Twenty-five Dollars (\$25.00) per barrel. The exemption for
- 38 oil produced from a discovery well as described in this subsection
- 39 shall be repealed from and after July 1, 2004, provided that any
- 40 such production for which a permit was granted by the board before
- 41 July 1, 2004, shall be exempt for an entire period of five (5)
- 42 years, notwithstanding that the repeal of this provision has
- 43 become effective. Oil produced from development wells or
- 44 replacement wells drilled in connection with discovery wells for
- 45 which drilling commenced on or after January 1, 1994, shall be
- 46 assessed at the rate of three percent (3%) of the value of the oil
- 47 at the point of production for a period of three (3) years. The
- 48 reduced rate of assessment of oil produced from development wells
- 49 or replacement wells as described in this subsection shall be
- 50 repealed from and after January 1, 2004, provided that any such
- 51 production for which drilling commenced before January 1, 2004,
- 52 shall be assessed at the reduced rate for an entire period of
- 53 three (3) years, notwithstanding that the repeal of this provision
- 54 has become effective.
- 55 (4) Oil produced from a development well for which drilling
- 56 commenced on or after April 1, 1994, and for which
- 57 three-dimensional seismic was utilized in connection with the
- 58 drilling of such well shall be assessed at the rate of three
- 59 percent (3%) of the value of the oil at the point of production
- 60 for a period of five (5) years, provided that the average monthly
- 61 sales price of such oil does not exceed Twenty-five Dollars
- 62 (\$25.00) per barrel. The reduced rate of assessment of oil
- 63 produced from a development well as described in this subsection
- 64 and for which three-dimensional seismic was utilized shall be

- 65 repealed from and after July 1, 2004, provided that any such
- 66 production for which a permit was granted by the board before July
- 67 1, 2004, shall be assessed at the reduced rate for an entire
- 68 period of five (5) years, notwithstanding that the repeal of this
- 69 provision has become effective.
- 70 (5) Oil produced from a two-year inactive well as defined in
- 71 Section 27-25-501 shall be exempt from the taxes levied under this
- 72 section for a period of three (3) years beginning on the date of
- 73 first sale of production from such well, provided that the average
- 74 monthly sales price of such oil does not exceed Twenty-five
- 75 Dollars (\$25.00) per barrel. The exemption for oil produced from
- 76 an inactive well shall be repealed from and after July 1, 2004,
- 77 provided that any such production which began before July 1, 2004,
- 78 shall be exempt for an entire period of three (3) years,
- 79 notwithstanding that the repeal of this provision has become
- 80 effective.
- 81 (6) The State Oil and Gas Board shall have the exclusive
- 82 authority to determine the qualification of wells defined in
- 83 paragraphs (n) through (r) of Section 27-15-501.
- SECTION 2. Section 27-25-703, Mississippi Code of 1972, is
- 85 amended as follows:
- 86 27-25-703. (1) Except as otherwise provided herein, there
- 87 is hereby levied, to be collected hereafter, as provided herein,
- 88 annual privilege taxes upon every person engaging or continuing
- 89 within this state in the business of producing, or severing gas,
- 90 as defined herein, from below the soil or water for sale,
- 91 transport, storage, profit or for commercial use. The amount of
- 92 such tax shall be measured by the value of the gas produced and
- 93 shall be levied and assessed at a rate of six percent (6%) of the
- 94 value thereof at the point of production, except as otherwise
- 95 provided in subsection (4) of this section.
- 96 (2) The tax is hereby levied upon the entire production in
- 97 this state, regardless of the place of sale or to whom sold or by

- 98 whom used, or the fact that the delivery may be made to points
- 99 outside the state, but not levied upon that gas, including carbon
- 100 dioxide, lawfully injected into the earth for cycling,
- 101 repressuring, lifting or enhancing the recovery of oil, nor upon
- 102 gas lawfully vented or flared in connection with the production of
- 103 oil, nor upon gas condensed into liquids on which the oil
- 104 severance tax of six percent (6%) is paid; save and except,
- 105 however, if any gas so injected into the earth is sold for such
- 106 purposes, then the gas so sold shall not be excluded in computing
- 107 the tax, unless such gas is carbon dioxide which is sold to be
- 108 used and is used in Mississippi in an enhanced oil recovery
- 109 method, in which event there shall be no severance tax levied on
- 110 carbon dioxide so sold and used. The tax shall accrue at the time
- 111 the gas is produced or severed from the soil or water, and in its
- 112 natural, unrefined or unmanufactured state.
- 113 (3) Natural gas and condensate produced from any wells for
- 114 which drilling is commenced after March 15, 1987, and before July
- 115 1, 1990, shall be exempt from the tax levied under this section
- 116 for a period of two (2) years beginning on the date of first sale
- 117 of production from such wells.
- 118 (4) Any well which begins commercial production of occluded
- 119 natural gas from coal seams on or after March 20, 1990, and before
- 120 July 1, 1993, shall be taxed at the rate of three and one-half
- 121 percent (3-1/2%) of the gross value of the occluded natural gas
- 122 from coal seams at the point of production for a period of five
- 123 (5) years after such well begins production.
- 124 (5) Natural gas produced from discovery wells for which
- 125 drilling or re-entry commenced on or after April 1, 1994, shall be
- 126 exempt from the tax levied under this section for a period of five
- 127 (5) years beginning on the earlier of one (1) year from completion
- 128 of the well or the date of first sale from such well, provided
- 129 that the average monthly sales price of such gas does not exceed
- 130 Three Dollars and Fifty Cents (\$3.50) per one thousand (1,000)

131 cubic feet. The exemption for natural gas produced from discovery 132 wells as described in this subsection shall be repealed from and 133 after July 1, 2004, provided that any such production for which a permit was granted by the board before July 1, 2004, shall be 134 135 exempt for an entire period of five (5) years, notwithstanding 136 that the repeal of this provision has become effective. 137 gas produced from development wells or replacement wells drilled in connection with discovery wells for which drilling commenced on 138 or after January 1, 1994, shall be assessed at a rate of three 139 140 percent (3%) of the value thereof at the point of production for a 141 period of three (3) years. The reduced rate of assessment of 142 natural gas produced from development wells or replacement wells as described in this subsection shall be repealed from and after 143 144 January 1, 2004, provided that any such production for which drilling commenced before January 1, 2004, shall be assessed at 145 146 the reduced rate for an entire period of three (3) years, 147 notwithstanding that the repeal of this provision has become 148 effective. 149 (6) Gas produced from a development well for which drilling 150

(6) Gas produced from a development well for which drilling commenced on or after April 1, 1994, and for which three-dimensional seismic was utilized in connection with the drilling of such well, shall be assessed at a rate of three percent (3%) of the value of the gas at the point of production for a period of five (5) years, provided that the average monthly sales price of such gas does not exceed Three Dollars and Fifty Cents (\$3.50) per one thousand (1,000) cubic feet. The reduced rate of assessment of gas produced from a development well as described in this subsection and for which three-dimensional seismic was utilized shall be repealed from and after July 1, 2004, provided that any such production for which a permit was granted by the board before July 1, 2004, shall be assessed at the reduced rate for an entire period of five (5) years,

notwithstanding that the repeal of this provision has become

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- 164 effective.
- 165 (7) Natural gas produced from a two-year inactive well as
- 166 defined in Section 27-25-701 shall be exempt from the taxes levied
- 167 under this section for a period of three (3) years beginning on
- 168 the date of first sale of production from such well, provided that
- 169 the average monthly sales price of such gas does not exceed Three
- 170 Dollars and Fifty Cents (\$3.50) per one thousand (1,000) cubic
- 171 feet. The exemption for natural gas produced from an inactive
- 172 well as described in this subsection shall be repealed from and
- 173 after July 1, 2004, provided that any such production which began
- 174 before July 1, 2004, shall be exempt for an entire period of three
- 175 (3) years, notwithstanding that the repeal of this provision has
- 176 become effective.
- 177 (8) The State Oil and Gas Board shall have the exclusive
- 178 authority to determine the qualification of wells defined in
- 179 paragraphs (n) through (r) of Section 27-15-701.
- 180 SECTION 3. This act shall take effect and be in force from
- 181 and after its passage.